

PUD No. 1 of Ferry County
Preliminary Budget
2026

| Operating Budget | | 2025 | 2026 | | |
|-------------------------|--|-------------------|-------------------|-----------------|--------------------|
| Acct # | Sources | Budget | Budget | % Change | \$ Change |
| 440.10 | ENERGY SALES-RESIDENTIAL | 3,620,000 | 4,378,200 | 20.94% | 758,200 |
| 440.15 | ENERGY SALES-RESIDENTIAL REPUBLIC | 706,100 | 860,600 | 21.88% | 154,500 |
| 440.22 | ENERGY SALES-RESIDENTIAL SEASONAL | 2,200 | - | -100.00% | (2,200) |
| 441.00 | ENERGY SALES-IRRIGATION | 75,200 | 86,300 | 14.76% | 11,100 |
| 442.20 | ENERGY SALES-COMMERCIAL | 613,300 | 712,800 | 16.22% | 99,500 |
| 442.25 | COMMERCIAL-REPUBLIC | 483,200 | 557,700 | 15.42% | 74,500 |
| 442.40 | LARGE POWER | 362,100 | 404,700 | 11.76% | 42,600 |
| 442.45 | LARGE POWER-REPUBLIC | 349,000 | 432,200 | 23.84% | 83,200 |
| 442.50 | ENERGY SALES-INDUSTRIAL | 1,778,400 | 1,944,100 | 9.32% | 165,700 |
| 442.60 | INDUSTRIAL 115 Kv | - | - | 0.00% | - |
| 444.75 | ENERGY SALES-PUBLIC STREET LIGHTING REPUBLIC | 3,600 | 3,900 | 8.33% | 300 |
| 450.00 | FORFEITED DISCOUNTS-LATE PAYMENT CHGS | 1,000 | 6,000 | 500.00% | 5,000 |
| 451.00 | MISCELLANEOUS SERVICE REVENUES | 28,600 | 24,800 | -13.29% | (3,800) |
| 451.10 | SERVICE REVENUES-NEW CONNECTS | 2,100 | 1,800 | -14.29% | (300) |
| | CLIMATE COMMITMENT ACT ALLOWANCE FUND | 165,000 | 271,100 | 64.30% | 106,100 |
| 454.00 | RENT-ELECTRIC PROPERTY | 79,700 | 83,700 | 5.02% | 4,000 |
| 456.00 | OTHER ELECTRIC REVENUE | 25,800 | 26,000 | 0.78% | 200 |
| 419.00 | INTEREST & DIVIDEND INCOME | 240,000 | 181,400 | -24.42% | (58,600) |
| 421.00 | MISC NON-OPERATING INCOME | 275,000 | 250,900 | -8.76% | (24,100) |
| | DOE-OCED ENERFY IMPROVEMENTS RURAL AREAS GRANT | 3,660,000 | 1,337,000 | -63.47% | (2,323,000) |
| | NON-REVENUE FUNDS TO BE UTILIZED - G&O FUNDS | 2,022,700 | 500,000 | -75.28% | (1,522,700) |
| Total Sources | | 14,493,000 | 12,063,200 | -16.77% | (2,429,800) |

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|--|---|---------------|---------------|-----------------|------------------|
| | Uses | Budget | Budget | % Change | \$ Change |
| Purchased Power | | | | | |
| 555.00 | COST OF PURCHASED POWER - BPA | 4,108,900 | 4,194,000 | 2.07% | 85,100 |
| Distribution Operations and Maintenance | | | | | |
| 570.00 | MAINT OF STATION EQUIPMENT - TRANSMISSION | 6,100 | 6,300 | 3.28% | 200 |
| 571.00 | MAINT OF OVERHEAD LINES-TRANSMISSION | 1,300 | 1,400 | 7.69% | 100 |
| 580.00 | SUPERVISION AND ENGINEERING-OPERATIONS | 322,100 | 317,200 | -1.52% | (4,900) |
| 582.00 | STATION EXPENSES-OPERATIONS | 1,200 | 1,100 | -8.33% | (100) |
| 583.00 | OVERHEAD LINE EXPENSE-OPERATIONS | 900 | 300 | -66.67% | (600) |
| 584.00 | UNDERGROUND LINE EXPENSE-OPERATIONS | 25,600 | 18,900 | -26.17% | (6,700) |
| 586.00 | METER EXPENSE-OPERATIONS | 270,300 | 244,800 | -9.43% | (25,500) |
| 586.10 | IRRIGATION PUMP CONNECTS & DISCONNECTS | - | - | 0.00% | - |
| 588.00 | MISCELLANEOUS DISTRIBUTION EXPENSE-OPERATIONS | 323,200 | 363,300 | 12.41% | 40,100 |
| 589.00 | RENT AND LEASE EXPENSE | 900 | 900 | 0.00% | - |
| 590.00 | SUPERVISION AND ENGINEERING-MAINTENANCE | - | - | 0.00% | - |
| 591.00 | SOLAR-MAINTENANCE | 2,700 | 2,400 | -11.11% | (300) |
| 592.00 | STATION EQUIPMENT-MAINTENANCE | 19,100 | 23,200 | 21.47% | 4,100 |
| 593.00 | OVERHEAD LINE EXPENSE-MAINTENANCE | 510,400 | 492,800 | -3.45% | (17,600) |
| 593.10 | POLE TESTING-MAINTENANCE | 40,000 | 80,000 | 100.00% | 40,000 |
| 593.20 | CHEMICAL VEGETATION TREATMENT-MAINTENANCE | 2,900 | 3,700 | 27.59% | 800 |
| 593.30 | BRUSH CLEARING-MAINTENANCE | 30,000 | - | -100.00% | (30,000) |
| 593.40 | OUTAGE OH LINE EXPENSE - MAINTENANCE | 99,400 | 96,600 | -2.82% | (2,800) |
| 593.50 | TREE TRIMMING - MAINTENANCE | 440,500 | 480,800 | 9.15% | 40,300 |
| 594.00 | UNDERGROUND LINE EXPENSE-MAINTENANCE | 6,500 | 4,800 | -26.15% | (1,700) |
| 594.40 | OUTAGE UG LINE EXPENSE - MAINTENANCE | 3,200 | 3,300 | 3.13% | 100 |

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| 595.00 | LINE TRANSFORMERS-MAINTENANCE | 500 | 500 | 0.00% | - |
| 595.10 | PCB PROGRAM - MAINTENANCE | 500 | 500 | 0.00% | - |
| 596.00 | STREET LIGHTING-MAINTENANCE | - | - | 0.00% | - |
| 597.00 | METERS-MAINTENANCE | 11,800 | 11,400 | -3.39% | (400) |
| 598.00 | SECURITY LIGHTS-MAINTENANCE | 5,300 | 5,200 | -1.89% | (100) |
| Total Distribution Operations and Maintenance | | 2,124,400 | 2,159,400 | 1.65% | 35,000 |
| | | | | | |
| Customer Service | | | | | |
| 901.00 | SUPERVISION CONSUMER ACCOUNTING | - | - | 0.00% | - |
| 902.00 | METER READING EXPENSE | 204,900 | 126,800 | -38.12% | (78,100) |
| 903.00 | CONSUMER RECORDS AND COLLECTION EXPENSE | 650,000 | 681,800 | 4.89% | 31,800 |
| 903.40 | CONSUMER ENERGY BURDEN ASSISTANCE | 50,000 | 50,000 | 0.00% | - |
| 903.50 | CREDIT CARD EXPENSE | 48,000 | 52,200 | 8.75% | 4,200 |
| 904.00 | UNCOLLECTIBLE ACCOUNTS EXPENSE | 12,000 | 15,000 | 25.00% | 3,000 |
| 908.00 | ENERGY CONSERVATION EXPENSE | 8,500 | 900 | -89.41% | (7,600) |
| 908.50 | CONSERVATION ADMINISTRATION | 10,000 | 10,300 | 3.00% | 300 |
| 909.00 | INFORMATION AND INSTRUCTION ADVERTISING | - | - | 0.00% | - |
| 910.00 | MISC CUSTOMER SERVICE AND INFORMATION EXPENSE | 4,000 | 7,100 | 77.50% | 3,100 |
| 910.20 | ECONOMIC DEVELOPMENT | - | - | 0.00% | - |
| Total Customer Service | | 987,400 | 944,100 | -4.39% | (43,300) |
| | | | | | |
| General and Administrative | | | | | |
| 920.00 | ADMINISTRATIVE AND GENERAL SALARIES | 816,300 | 838,200 | 2.68% | 21,900 |
| 921.00 | OFFICE SUPPLIES AND EXPENSE | 111,400 | 87,700 | -21.27% | (23,700) |
| 923.00 | OUTSIDE SERVICES EMPLOYED | 217,100 | 118,800 | -45.28% | (98,300) |
| 924.00 | PROPERTY INSURANCE EXPENSE | 25,600 | 37,500 | 46.48% | 11,900 |
| 925.00 | INJURIES AND DAMAGES | 157,300 | 149,300 | -5.09% | (8,000) |
| 926.00 | EMPLOYEE PENSIONS AND BENEFITS | 15,200 | 13,900 | -8.55% | (1,300) |
| 928.00 | STATE AUDIT EXPENSE | 55,000 | 10,000 | -81.82% | (45,000) |
| 929.00 | DUPLICATE CHARGES PUD ELECTRIC USAGE-CREDIT | (15,000) | (11,500) | -23.33% | 3,500 |
| 930.10 | GENERAL ADVERTISING EXPENSE | 6,700 | 7,000 | 4.48% | 300 |
| 930.20 | MISCELLANEOUS GENERAL EXPENSE | 13,600 | 4,300 | -68.38% | (9,300) |
| 930.30 | COMMISSIONERS EXPENSE | 300,300 | 306,700 | 2.13% | 6,400 |
| Total General and Administrative | | 1,703,500 | 1,561,900 | -8.31% | (141,600) |
| | | | | | |
| Industry Memberships | | | | | |
| 930.40 | MISCELLANEOUS-INDUSTRY FEES | 200 | 200 | 0.00% | - |
| 930.41 | CWPU-INDUSTRY FEES | 11,200 | 10,200 | -8.93% | (1,000) |
| 930.43 | NWPPA-INDUSTRY FEES | 4,700 | 4,700 | 0.00% | - |
| 930.44 | NWW&H-INDUSTRY FEES | - | - | 0.00% | - |
| 930.45 | PPC-INDUSTRY FEES | 3,800 | 4,500 | 18.42% | 700 |
| 930.46 | TEDD-INDUSTRY FEES | 1,500 | 1,500 | 0.00% | - |
| 930.47 | WPUDA-INDUSTRY FEES | 12,200 | 12,600 | 3.28% | 400 |
| 930.49 | NRU-INDUSTRY FEES | 8,000 | 10,000 | 25.00% | 2,000 |
| Total Industry Memberships | | 41,600 | 43,700 | 5.05% | 2,100 |
| | | | | | |
| General Maintenance | | | | | |
| 932.00 | MAINTENANCE OF GENERAL PLANT | 40,000 | 47,600 | 19.00% | 7,600 |
| Total General Maintenance | | 40,000 | 47,600 | 19.00% | 7,600 |

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|-----------------------------|---------------------------------------|------------------|------------------|---------------|-----------------|
| Taxes | | | | | |
| 908.10 | TAXES-STATE PUD PRIVILEGE | 171,600 | 201,600 | 17.48% | 30,000 |
| 408.40 | TAXES-STATE UNEMPLOYMENT | 1,800 | 1,800 | 0.00% | - |
| 408.50 | TAXES-STATE BUSINESS & OCCUPATION TAX | 800 | 800 | 0.00% | - |
| 408.60 | TAXES-STATE UTILITY TAX | 427,200 | 393,600 | -7.87% | (33,600) |
| 408.70 | LEASEHOLD TAX | - | - | 0.00% | - |
| Total Taxes | | 601,400 | 597,800 | -0.60% | (3,600) |
| Interest Expense | | | | | |
| 427.10 | Interest on Debt Services | - | - | 0.00% | - |
| Total Uses | | 9,607,200 | 9,548,500 | -0.61% | (58,700) |
| Net Operating Budget | | 4,885,800 | 2,514,700 | | |

| | 2025 | 2026 | | |
|---|-------------------|-------------------|-----------------|--------------------|
| Capital Expenditures | Budget | Budget | % Change | \$ Change |
| Poles | 80,000 | 80,000 | 0.00% | - |
| OH Conductor & URD Cable | 150,000 | 150,000 | 0.00% | - |
| Transformers, Padmount | 125,000 | 125,000 | 0.00% | - |
| Transformers, Line | 25,000 | 25,000 | 0.00% | - |
| Substation/Equipment Upgrades | 25,000 | 25,000 | 0.00% | - |
| Regulator/Recloser Upgrades | 150,000 | 150,000 | 0.00% | - |
| AMI Meters - Meter Gateways | 125,000 | 20,000 | -84.00% | (105,000) |
| 10 Mile Access Trail | 75,000 | 100,000 | 33.33% | 25,000 |
| Non-Itemized Capital Materials | 100,000 | 100,000 | 0.00% | - |
| Capitalized Labor | 225,800 | 292,700 | 29.63% | 66,900 |
| Equipment - Fleet Budget | 115,000 | 70,000 | -39.13% | (45,000) |
| Building Maintenance | - | - | 0.00% | - |
| Shop | 20,000 | 20,000 | 0.00% | - |
| Main Office/Engineering Office | 20,000 | 20,000 | 0.00% | - |
| Office Equipment | | | | |
| Mapping/Engineering Equipment | - | - | 0.00% | - |
| Computer Replacements/Servers/Software Upgrades | - | - | 0.00% | - |
| Total Capital Purchases, Additions, and Replacements | 1,235,800 | 1,177,700 | -4.70% | (58,100) |
| DOE-OCED Energy Improvements in Rural Areas Grant | | | | - |
| Distribution Materials/Supplies | 2,150,000 | 470,000 | -78.14% | (1,680,000) |
| Substation Equipment-Transformer/Regulators/Reclosers | 1,500,000 | 867,000 | -42.20% | (633,000) |
| Total Grant Uses | 3,650,000 | 1,337,000 | -63.37% | (2,313,000) |
| Net Capital Purchases, Additions, and Replacements | 4,885,800 | 2,514,700 | -48.53% | (2,371,100) |
| TOTAL BUDGET | 14,493,000 | 12,063,200 | -16.77% | (2,429,800) |
| NET TOTAL BUDGET | - | - | - | - |